ATTACHMENT 3

Energy Facility Site Evaluation Council (EFSEC) Cases Preliminary compilation

Year	Application	Case	Description	Outcome	Records
1971	TPPSEC 71-1 January 28, 1971	WNP-2 Hanford	Nuclear power plant WPPSS	SCA* signed by Governor Evans, 5/17/72; construction begun 1972; operational in 1985	Archives
1973	TPPSEC 73-1 February 13, 1973	WNP-1 Alternative sites	Nuclear power plant WPPSS	One-year extension for processing application (to 1975)	Archives
1973	TPPSEC 73-2 December 13, 1973	WNP-3/5 Satsop	Nuclear power plant WPPSS	SCA signed by Governor Evans, 10/27/76; construction begun in 1976; WNP-5, terminated 1982; WNP-3 construction suspended 1983	Archives
1974	TPPSEC 74-1 March 1974	Skagit	Nuclear power plant Puget Sound Power and Light + 3 other utilities; east of Sedro Woolley	SCA signed by Governor Evans, 12/76; company terminated project 1979, zoning rescinded due to public opposition	Archives (?); NUREG- 1052, 1984
1974	TPPSEC 74-2 May 29, 1974	WNP-1/4	Nuclear power plant; twin facility on Hanford reservation; WNP-1 (see 1973) relocated and amended to include WNP-4	SCA signed by Governor Evans, 8/8/75; construction begun in late '75; WPN-4 terminated 1982 for financial reasons; construction suspended on WNP-1 in 1983	Archives
1975	EFSEC	West-Roosevelt Project	Potential Site Study for energy farm, Pacific Power and Light Company on Columbia River	Project abandoned because of projected environmental problems (air quality)	Archives
1976	EFSEC 76-E1 June 21, 1976	Columbia River Fish Kill Incident	Dept. of Fisheries petitioned Council to assume jurisdiction over fish kill related to WNP-1/4	Findings of Fact, Conclusions of Law, and Order approved by Council 2/14/78	Unknown
1976	EFSEC 76-2 July 6, 1976	Northern Tier 1 (NTPC)	Crude oil terminal in Port Angeles and a pipeline to cross the state (Around-the-Sound route)	Major deficiencies found in application; three extensions granted; 2/79 announced plans for a major revision of application	Archives
1977	EFSEC 77-1 April 28, 1977	Trans Mountain Pipeline Corporation/Arco	Crude oil pipeline Cherry Point and Canadian distribution system	Environmental documents prepared and land use hearings held; became inactive until 4/28/78, following Magnuson Amendments to MMA; withdrawn 3/27/78	Archives
1978	EFSEC (78-1) September 11, 1978	Creston Generating Station (CGSP)	Washington Water Power Company Potential Site Study for coal-fired steam electric station	Finding that there was nothing to preclude siting, 10/3/79	Archives
1979	EFSEC 79-1 August 21, 1979	Trans Mountain Low Point Oil Pipeline	1977 application revised	7/81 (?) 8/83 in deferred status pending company decision; withdrawn 1983	Archives
1979	EFSEC (exact date?)	Northern Tier 2 (NTPC)	1976 application revised (cross Sound routing)	12/27/79 granted another extension; EIS issued 9/81; Council, expressing concerns, recommended rejection to Governor in 1982; Governor Spellman denied 4/8/82	Archives
1980	EFSEC 80-1 October 13, 1980	Creston (CGSP)	Washington Water Power Company (WWP) for 4 unit, coal-fired plant	SCA signed by Governor Spellman, 2/5/83; construction never begun; applied for extension 1/88; 5 year extension granted 2/89; MOU	Archives

ATTACHMENT 3 PAGE 2

Draft document, limited distribution

1981	EFSEC 81-1	Skagit/Hanford	Nuclear power plant (see Skagit 1974)	New site for previously licensed project; project cancelled 1/31/84; need questloned, not included in NWPPC plan	Archives
1981	EFSEC	Bonneville Power (BPA) Administration Transmission Projects**	Ninth Circuit directed BPA compliance with state standards when crossing lederal lands	1983 MOU with EFSEC to work cooperatively; 11/83 MOA for Transmission Facility Siting	Archives (?)
1982	EFSEC December	Northern Tier (NTPC) reorganized	Potential site study for alternate pipeline route with enhanced studies and safe-guards	Withdrawn 4/20/83	Archives
1988	EFSEC 88-1	Creston (CGSP)	Previous project (1980) extension; amendment; recommendation for 5 years	Amendment recommendation signed by Governor ?, 2/89; also a MOU	EFSEC
1992	(never submitted)	Trans Mountain (Low Point)	With mone buoys and oil port	Project canceled for lack of support from refineries and Congress' support for Northern Tier	EFSEC
1993	EFSEC 93-1	Weyerhauser	Cowlitz Cogeneration Project (steam and electrical) in conjunction with Weyerhauser	SCA signed by Governor Lowry, 2/7/94; certified, but not built; amended (3/8/96) Lowry and (12/1/97) Locke; waiting for restructuring	EFSEC
1993	EFSEC 93-2	KVA Power/ CSW Energy	NW Regional Power Facility, Creston	SCA signed by Governor Lowry, 9/19/96; certified, but not built	EFSEC
1994	EFSEC 94-1	Satsop (SCTP)	WPPSS combustion turbine project; amend nuclear projects 3/5.	Already certified; approved; and amended 5/21/96 by Governor Lowry	EFSEC
1994	EFSEC 94-2	Chelalis (CGF)	2 combustion turbine units, natural gas fired	SCA signed by Governor Locke, 3/4/97; centified, but not built	EFSEC
1996	EFSEC 96-1 January 1996	Cross Cascades Pipeline	Refined petroleum products pipeline from Woodinville to Pasco; Olympic Pipe Line Company (OPLC)	DEIS 8/98; withdrawn 7/99 following OPLC's existing pipeline rupture on 6/10/99	EFSEC
1999	January 1999	Sumas 2 Generation Facility	Natural gas-fired generation facility; Sumas Energy of Bellevue; ajoins Sumas 1	Pending	EFSEC

^{*} Site Certification Agreement

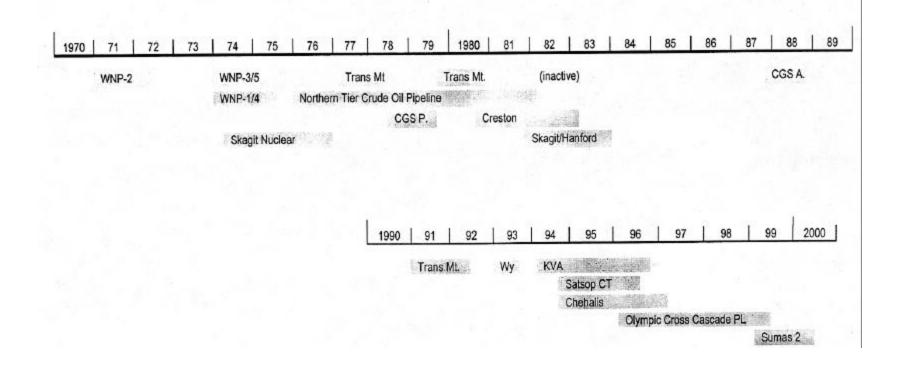
Summary 24 "cases" SCAs signed 9 Type of Application Creston (4) Nuclear generation (5) Northern Tier (3) Petroleum pipeline (3) Trans Mountain (3) Coal generation (2) Anomalies (3) Co-generation (1) WNP-1 (2) Natural gas generation (2) Satsop (2) Skagit (2) Singles (5)

Exhibit A(3)—Report to Jim Luce, Chair, Washington Energy Facility Site Evaluation Council Page 2 of 2

[&]quot;Lower Monumental-Ashe Project; Tall-Bell Project; Snohornish County Support Transmission Project; Port Angeles System Reinforcement

ATTACHMENT 3
PAGE 3

ENERGY FACILITY SITE EVALUATION COUNCIL TIMELINE 1970 - 2000



ATTACHMENT 3 PAGE 4

Energy Facility Site Evaluation Council (EFSEC Cases 2000-2001

Year	Application	Case	Description	Outcome	Records
2000	Waltula Combustion Turbine	Potential Site Study	Natural gas-fired 1300 mw combustion turbine project proposed by Newport Energy	After study delay requested by Newport Energy a final Potential Site Study will be issued in May 2001.	EFSEC
2000	Chehalis (CGF)	SCA Amendment Request	Chehalis Power requested changes to turbines increasing output from 350 to 520 mw, decrease in water use, air emissions, and change to power sales agreement	Adjudicative hearing on requested changes. Amendment approved by Governor in March 2001.	EFSEC
2000	Starbuck Combustion Turbine Project	Potential Site Study	Natural gas-fired 1200 mw combustion turbine project proposed by PPL	Final Potential Site Study issued in March 2001.	EFSEC
2001	Mercer Ranch Combustion Turbine Project	Potential Site Study	Natural gas-fired 850 mw combustion turbine project proposed by Cogentrix Power, Inc.	Potential Site Study to be issued in May 2001	EFSEC
2001	BP Cherry Point Cogeneration Project	Potential Site Study	Natural gas-fired 750 mw combustion turbine project proposed by BP Refinery	Potential Site Study to be issued in July 2001	EFSEC
2001	Satsop CT	SCA Amendment Request	Energy Northwest/Duke Energy requested changes turbines increasing output from 450 to 650 mw.	Technical Amendment granted in April 2001.	EFSEC